P

Eastern Petroleum #3 NMA 373 Cntr 9-16N-25E, Apache Count

c٦

OUNTY Apache	A	REA 20 mi	SE Hol	brook LEASE	NO. N Mex. Ariz Land Co.
ELL NAMEEastern F	Petroleum #3	NMA			
OCATION Center	SEC 9	TWP 16N	RANGI	25E FOOTAGE	2640' FWL 2640 FNL
				STATUS	TOTAL 2-14-66 DEPTH 614'
CONTRACTOR Self					
CASING SIZE DEPTH	CEMENT	LINER SI	ZE & D	EPTH DRILLED	BY ROTARY x
7" 34'	25 SK	NA_		DRILLED	BY CABLE TOOL
				PRODUCTI	VE RESERVOIR
				INITIAL	PRODUCTION Dry
		SOURCI	7		
FORMATION TOPS	DEPTHS	L.L.	L L	REMARKS	
Shinarump	4341		х		
Coconino	5661				
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ELECTRIC LOGS		FURALED INI	EKVALS	FROD, INTERVA	SAMPLE DESCRP.
1E		· · · · · · · · · · · · · · · · · · ·		 	SAMPLE NO. CORE ANALYSIS
					DSTs
					
REMARKS				·	APP. TO PLUG X
					PLUGGING REP. ×
			-		COMP. REPORT x
WATER WELL ACCEPTED					
BOND CO. U. S. Fi	delity & Gu	aranty Co.		BOND NO.	27716-13~3983-65
BOND AMT. \$ 25,000	<u> </u>	CANCELLED _		ORGANIZAT	TION REPORT 9-17-63
FILING RECEIPT 9					x PLAT BOOK x
API NO. <u>02-001-</u>	05257	DATE ISSUED	11-2	5-66 DEDICATI	ON All Sec 9
PERMIT NUMBER 37	13 A	pproved ver	rbally	11-21-66	

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ARIZONA APACHE CO. WIIDCAT (W)

Petroleum Information Corp.

Denver, Colorado

1966 All Rights Reserved

Twp 16n-25e Section 9

OPR: Eastern Pet

ELEV: 5550 Gr TOPS: Log Sangue Coconino 590

G

WELL#: DSTS. &CORES: No cores or tests

2640 s/n 2640 w/e 3 New Mexico-Arizona Land SPUD: 11-24-66 COMPL: 12-13-66 TD: 614

CSG: 7" @ 47 w/25

PERF:

PROD. ZONE:

INIT. PROD: D&A

Contr: Own

ARIZ1-660221

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				WEI	r co	OMF				COMPI				ANI	W	ELL I	LOG				\
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				9-1	6N-2													Eleve	tion of	casing	
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	<u>-21</u>	-66		<u> </u>	12-		66		1 8/-	-lo dual		inle cor				If this	in a d	iual or	triple	completi	lon,
otal	depth			P	.B. T .D	•			Sing	rie, dual	or un	ipia coi	ubterion	•		furnis pletion	h sepa	rate re	port fo	r each	com-
	_	614 terval	(a) for	this 4	comnte	tion			<u> </u>		Ro	tary to	ols used	(inter		1		tools u	sed (i	nterval)	
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Гуре										e commi	sslon)				1	Date				
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										bbls	3.			MCF	<u> </u>		<u></u>	bbl.			PI (Corr)
Tub	ing pr	essure	Ca	sing)	presaul	e			of Pro-			5 L L L A	Gas		MCF	- 1	ater	bbl	1 ⁻	las—oil	rauo
			1				d, used		1 00 00	14):		bbls.							<u> </u>		
CE	RTIFI	cate: I	the u	ndersi 'etr	igned, u	indei m···(r the pe	nalty o	f perju	ry, state ompany). hat the f	and	that I a tated th	ın autho	cized by	said correct	compa t and c	₩.		75	Si and si	Description of the second of t
	rmit P	io 🖊	_3.	73)						For			s cc	ONSEI r Reco	RVAT	on Repo	OMM	ISSION Well L	

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(Complete Reverse Side)

DETAIL OF FORMATIONS PENETRATED								
Formation	Тор	Bottom	Description*					
		ļ						
Shinarump	434	452						
Coconino	566	614	Tite, slight show of gas,					
			saturated w/saltwater, no drill stem tests taken					
			1					
			· ·					
- · · ,			- <u>-</u>					
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	-•							
• -	4							
			<u>.</u>					
• •								

^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

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		(PLUG	GING I	RECORD		(
						ddress		_ `			
perator Factorn	Petroleum Co	าเทาสาเช				Box 2	91, C	armi, I	llinois		
Same of Lease					Well N	o. Field & I	teservotr ildca			ļ	
	ew MexAriz.	. Land (Co Fee	e	1 3				k & Survey	County	
ocation of Wel		10-5	NTT			_	9-16N	-25E		Apache	
264U' E	of WL: 2640 rill this well was fil	<u> </u>	Has t	his well e		Character of w	ell at co	mpletion (ir Gas (MC	itial producti	on): Dry?	
name of			l	ed oll or a	gas	Oll (bbls/da	y) [Gas (at	.F/uay)	Yes	
	Petroleum Co	ompany	Total	No denth		Amount well pi	oducing	when plugg	ed:		
Date plugged:						Oil (bbls/da		Gas (M	CF/day)	Water (bbls./day)	
12-14-6	6			14	<u> </u>	Depth interval	of each	formation	Size, kind d	t depth of plugs used	
Name of each for aining oil or ga which formation oore at time of	is, indicate noven to well-	Fluid cont	tent of each formation			Depth interval	or each		Indicate zor	mes squeeze camented, ount cement.	
Coconin	0	Sal	twate	I		<u> 566-61</u>	4				
COCOILLI					ļ						
		ļ				 					
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		<u></u>			ASING I	PCOPD			1	· · · · · · · · · · · · · · · · · · ·	
	I=	1 Dunas	1 (1)	Left in w	ell (ft.)	Give depth an			Packers and	shoes	
Size pipe	Put in well (ft.)	Pulled on	(16)		ļ	method of parti casing (shot, ripped etc)	ng				
7"	34 *	<u> </u>		34	<u> </u>	ripped etc)					
	-										
		-					_				
		-		<u> </u>		<u> </u>					
		12		mlations?		Indicate deer	est form	ation conta	ining fresh w	ater.	
Was well filled	l with mud-laden fit	ng, accordi	ig to reg	, ulativiis :					_ · · · · · · · · · · · · · · · · · · ·		
 -	Yes NAMES AND A	DDRESSES	OF AL	JACENT	LEASE	OPERATORS	OR OW	NERS OF 7	HE SURFAC	Œ	
Name	ATTENDED SATES		daress			<u> </u>		Direc	tion from thi	s well:	
								All except South			
New Me	x. & Arizona	Land C	0.			, New Mexi		All except South			
	Blockwitz			7231 E	Por	tland - So	otts	dale South			
			_								
In addition to plugging oper letter from s ging which n	o other information rations to base of furface owner authoring hight be required.	required or resh water rizing comp	this for sand, poletion of	orm, if this erforated I this well	s well wi interval i as a wi	as plugged back to fresh water ater well and a	for use sand, n greeing	as a fresh wame and actor assume f	eater well, gividress of sur-	e all pertinent details of ace owner, and attacler any subsequent plus	
File this form	side for additional de n in duplicate with th	e State Of A							103	ON STA	
Easte:	TE: I, the undersigned rn Petroleum prepared under my su ber 23,1966	Company	y nd direct	fcom lon and the	ipany), ai	nd that I am au ts stated therein	thorized are true	by said comp , correct and	any to make	शाहापु	
Date Date						Sig	STA	TE OF AL	IZONA OII	L & GAS	
						1	/ co		ION COMM	File two copies	
					;	Form No.	P-15	T. INKR	ING TECOM	Table to any and any	
1						•					

APPLICATION TO ABANDON AND PLUG

FIELD	Wildcat				
77	am _ Massa Massa _ 4 est			ox 291, Carmi, Illinois	
LEASE Land (Co Fee	WELL NO	3	COUNTY Apache	
SURVEY	L6N-25E	SECTION	9	DRILLING PERMIT NO_	373
LOCATION	2640 E of W	L' 2640' S of NL	-		
TYPE OF WELL	L. Dry Hole			TOTAL DEPTH	614
	If Assigned)	(Oil. Gas or Dry Ho	le) 		
LAST PRODUC	_		(Bbls.)	WATER	(Bbls.)
IMSI I NODUC	TION ILOI			DATE OF TEST	
DEODUCING H	IORIZON			TO	
		.D			
I. COMPLEIE	CASING RECOR				
2. FULL DETA	ILS OF PROPOS	SED PLAN OF WORI Fill hole w/heav surface casing. weld on 4 marke	y drilling mud Plug surface w	/cement and	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
If well is to be outline propose	abandoned, does ped procedure abov	e.		nts of Rule 202? Yes	If not
DATE COMMI	ENCING OPERA		WW.F-1		
NAME OF PE	RSON DOING W	ORK A. K. Schr	eider ADDR	ESS Box 291, Carmi, Ill	•
CORRESPONI	DENCE SHOULD	BE SENT TO. BC	NAME	madward	
Date Approved	2-27-	67_	TITLE	Secretary N Samusle RIZONA OIL & GAS CONSERVATION	O COMMISSION
			OIL	STATE OF ARIZONA & GAS CONSERVATION COM	MISSION

Application to Abandon and Plug

Form No. 15A

File 2 Copies

373

Form 15A

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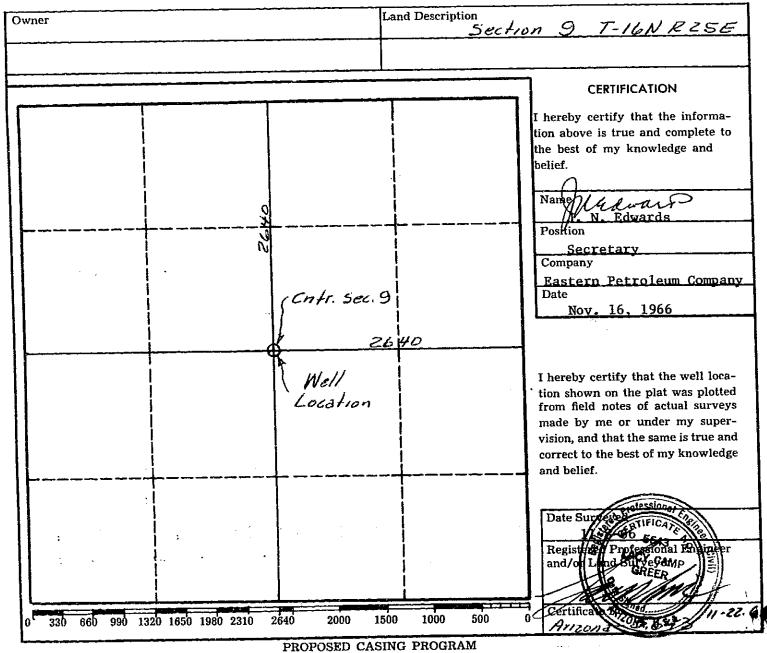
APPLICATION FO	OR PERMIT TO DRILL,	DEEPEN. PIUC	ر ا BACK, OR	RE-ENTER
APPLICATION TO		PLUG BACK □	RE-ENTER OLD	
				. 16, 1966
NAME OF COMPANY OR OPERATOR Ea	stern recroteum co	шрашу		
Box 291	Carmi City			inois State
	DESCRIPTION OF V	VELL AND LEASE		
Federal, State or Indian Lease Number or i	name of lessor, if fee lease	Well number	Ele	vation (ground)
Eastern-New MexAriz. Land Well location and acreage dedicated to the v	Co. Fee	lines) Section	n—township—range	5550 terror or block & survey
640' E of WL: 2640'S of NI			16N	^{25E}
Field & reservoir (If wildcat, so state)		County	1	
Wildcat Distance, in miles, and direction from nea	rest town or nost office	Ap	ache	
Distance, in miles, and direction from nea 20 Miles SE of He				
Nearest distance from proposed location to property or lease line:		Distance from propo completed or applied	sed location to nea —for well on the sa	rest drilling, ame lease:
	2640 feet		-	feet
Proposed depth:	Rotary or cable tools	·	Approx. date work	
800	Rotary	<u> </u>	Nov. 23,	
Number of acres in lease:		Number of wells on completed in or drill	lease, including this ing to this reservois	s well, r:
640			One	
If lease, purchased with one or more wells drilled, from whom purchased: Status and amount of bond Blanket - \$25,000.00	Organization Report	Yes	Filing Fee o	of \$25.00 Yes
Remarks: (If this is an application to desproducing zone and expected n	ew producing zone)		É	STATE ONS COMME
*Fill in Proposed Casing Program on	reverse side	····		
CERTIFICATE: I, the undersigned, under Eastern Petroleum Com report was prepared under my supervision	pany (company),	and that I am authorize the stated therein are a Signature	ed by said company	to make this report; and that this plete to the best of my knowledge
Permit Number: 373 Approval Date: Approved By: Notice: Before sending in this form be all information requested. Muence will thus be avoided. See Instruction on Reverse Side	en unnecessary correspond-	1		TION COMMISSION or Plug Back and Plat

(Complete Reverse Side)

(<u>†</u>

1 Operator s	hall outline	the dedicated	acreage for	both oil a	and gas	wells on	the plat.
--------------	--------------	---------------	-------------	------------	---------	----------	-----------

- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.
- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO_____
- 5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES._____NO_______ If answer is "yes," Type of Consolidation_______
- 6. If the answer to question four is "no," list all the owners and their respective interests below:



Size of Casing	Weight	Grade & Type	Тор	Bottom	Cementing Depths	Sacks Cement						
7"		H − 40	0	40	0-40	40						
		0										

(i.

O

Well Well \mathcal{E} Ranch Milky **(**) E STATE OF THE STA INGEN IN SE 47'30" 3352 3654 T 17 N T 16 N



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To:]	eastern f	ETROLEU	M COMP	ANY			
10:			(OPERATOR)			
		to	drill a we	ll to be l	cnown as			
		BASTERN 1	PETROLEU	IM #3 N	IMA			
			(WE	ELL NAME)				
located		2640' FW	L & FNL	(cente	r)			_
Section 9	Towns	nip. 16N	Range_	25E	_,Apa	che	County, A	rizona.
The en	tire secti	on				 		of said
	wnship and Ra	inge is dedi	cated to t	his well.				•
in full comp	pliance with a	ll applicable	e laws, stat	tutes, rul	n the attached A es and regulation November	ons of the	State of Arizo	
Approprior to this well pliance when the control of	this ved verbal being allo l you must with Rule G (Spacing) coduct to	lly 11-21 wed to p be in fu lO5, Sect), with 1	66 roduce :11 com- :ion A :espect	011	AND GAS CON	_	ion commiss	iON
PERMIT	Nº	373					Arizona	reion

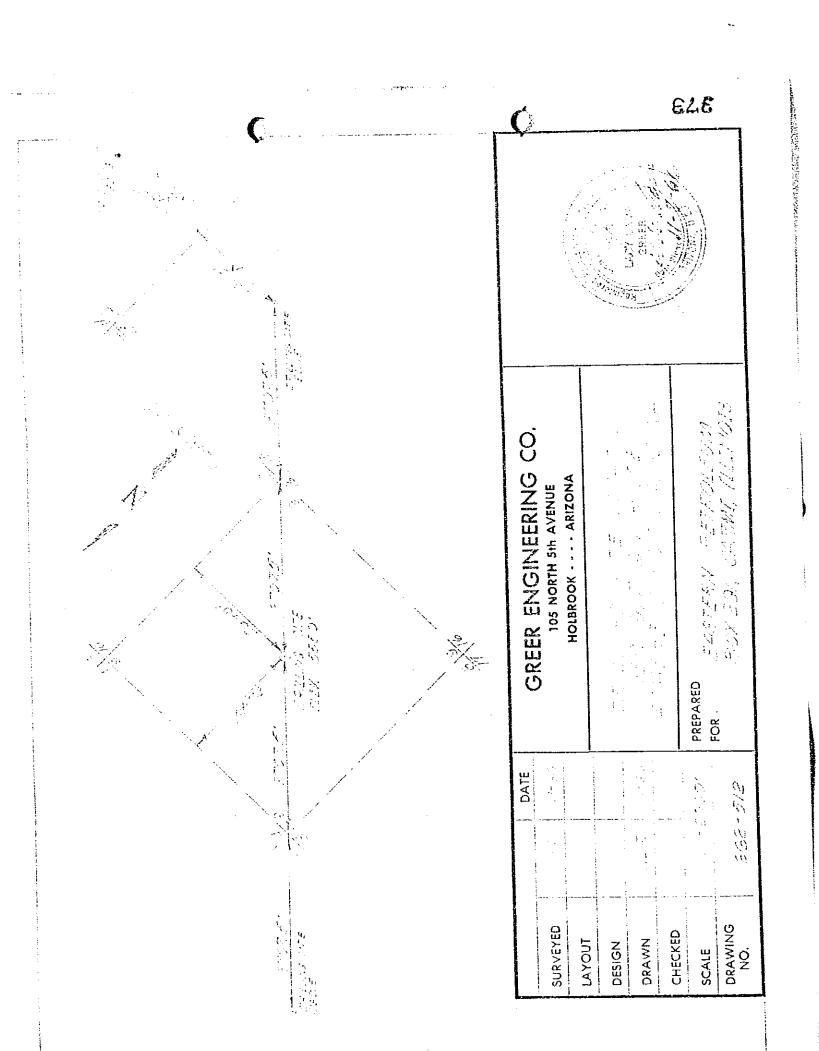
RECEIPT NO.

9467

Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27



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& STERA

ocasionis in

EASTERN PETROLEUM CO. EASTERN DRILLING, INC.

TELEPHONE 38-24104 + P. O. BOX 291 + CARMI, ILLIII (275

January 21, 1969

Mr. James A. Lambert Oil & Gas Conservation Comm. 1624 West Adams, Room 202 Phoenix, Arizona 85007

Dear Mr. Lambert:

This will reply to your letters of January 13, 14 and 16.

1/13 - Form 25 for Eastern Pet. Co. #1 Federal Moqui Bardo enclosed.

1/14 - Re: #2 Reese, #1 and NMA. If your geologist did not pick up samples either at the well sites or at Tonto Motel, Holbrook and the motel at Navajo, then none are available for distribution as we do not have any on hand. Drill stem test recovered water only.

In reply to your January 16 letter I always appreciate lectures of substance. We shall do better in the future.

Yours very truly,

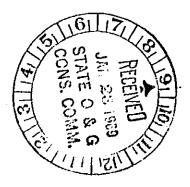
EASTERN PETROLEUM COMPANY

N. Edwards

JNE:sjn

Encl.

464



348 # 365

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January 14, 1969

Mr. J. N. Edwards Eastern Petroleum Company P. O. Box 291 Carmi, Illinois

> Re: Eastern Petroleum #2 Reese Fee T19N, R26E, G & 3RM Sec. 1: SW/4 NE/4 Apache County, Arizona Permit #348

Eastern Petroleum #1 NMA T16N, R25E, G & SRM Sec. 5: NE/4 SW/4 Apache County, Arizona Permit #365 Eastern Petroleum #3 NMA T16N, R25E, G & SRM Sec. 9: Center Apache County, Arizona Permit #373

Dear Mr. Edwards:

This is in reference to our letter of December 10 asking for samples on each of the captioned wells. Not only do we need these samples, but require a DST Report on Eastern Petroleum #1 NMA, Permit #365.

Our records on these files indicate that you have ignored numerous requests of the Commission. The purpose of this letter is to advise you that you must come into compliance with our rules and regulations before February 15, 1969. If this is not done, this office will have no alternative but to turn these files to the State's Attorney General and request that he take the action necessary to bring your organization into compliance with the Commission's regulations.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf

C

373

O

December 10, 1968

Mr. J. N. Edwards Eastern Petroleum Company P. O. Box 291 Carmi, Illinois

Re: Eastern Petroleum #2 Reese Fee T19N, R26E, G & SRM Sec. 1: SW/4 NE/4 Apache County, Arizona Permit #348

> Rastern Petroleum #1 NMA T16N, R25E, G & SRM Sec. 5: NE/4 SW/4 Apache County, Arizona Permit #365

Eastern Petroleum #3 KMA T16N, R25E, G & SRM Sec. 9: Center Apache County, Arizona Permit #373

Dear Mr. Edwards:

A check of the files indicates that we have not received samples on the captioned wells. You were advised in 1966 that samples would be required. Please advise when we may expect to receive them at the Arizona Bureau of Mines in Tucson.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf Enc.

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OFFICE OF

Oil and Cas Conservation Commission

STATE OF ARIZONA KOOM 102 1624 WEST ADAMS Phoenix, Arizona 85007

PHONE: 271-5161

January 11, 1968

Eastern Petroleum Company P.O. Box 291 Carmi, Illinois

Gentlemen:

As you are aware, you, as operator, must keep this Commission currently informed as to the progress of any oil or gas well operation anywhere in the State of Arizona and file such data as required or called for by the Commission. For your guidance, a copy of "Forms--when to file" was attached to your permit to drill. For your convenience, a marked copy is enclosed again.

According to our records, the data indicated below has not been submitted. You are requested to submit this data at once in order to bring this operation into compliance with our Rules and Regulations.

Progress Completion

Well	Report	Report	Logs	<u>Samples</u>	Other
Rastern Petroleum: #2 Reese Fee				x	
#1 NMA				x	DST Report
#3 NMA				X	

Very truly yours,

John Bannister Executive Secretary enc

373

November 25, 1966

Eastern Petroleum Company P.O. Box 291 Carmi, Illinois

Attention: Mr. J.N. Edwards

Re: Eastern Petroleum #3 NMA Center, 9-16N-25E, Apache County, Arizona Permit 373

Gentlemen:

Enclosed is approved copy of Application to drill, Permit to Drill, and Receipt 9467 for the filing fee, covering captioned well.

Very truly yours,

John Bannister Executive Secretary mr enc

z 13

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GREER ENGINEERING COMPANY

TELEPHONE 524-3965 • POST OFFICE BOX 478
HOLBROOK, ARIZONA 86025
November 22, 1966

State of Arizona Oil & Gas Conservation Commission 1624 West Adams Phoenix, Arizona

Gentlemen:

Enclosed please find Application to Drill, which we are submitting for our client, Eastern Petroleum Company.

You will also find two (2) copies of the Drilling Site Location which we made for them, and their check in the amount of \$25.00.

Very truly yours,

Lacy Q. Greer

LCG jm Enclosures (95)

cc: Eastern Petroleum Company Box 291 Carmi, Illinois

